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DAVID S. ROSENZWEIG E-mail: drosen@kwplaw.com

April 6, 2004

Mary Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, Massachusetts 02110

Re: NSTAR Electric, D.T.E. 03-121

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced case, please find an original and six (6) copies of NSTAR Electric's third supplemental response to Information Request AG-01-19 (Supp 3).

Thank you for your attention to this matter.

Very truly yours,

David S. Rosenzweig

Enclosures

cc:

William Stevens, Hearing Officer John Cope-Flanagan, Hearing Officer Service List

Response to Information Request

Information Request AG-01-19 (Supp 3)

COMMONWEALTH OF MASSACHUSETTS DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

)	
Boston Edison Company)	
Cambridge Electric Light Company)	D.T.E. 03-121
Commonwealth Electric Company)	
d/b/a NSTAR Electric)	
)	

CERTIFICATE OF SERVICE

I certify that I have this day served the foregoing documents upon the service list in the above-docketed proceeding in accordance with the requirements of 220 C.M.R. 1.05.

Erika J. Hafner, Esq.
Keegan, Werlin & Pabian, LLP
265 Franklin Street

Boston, MA 02110 (617) 951-1400

Dated: April 6, 2004

NSTAR Electric

Department of Telecommunications and Energy

D.T.E. 03-121

Information Request: AG-1-19 (Supp 3)

April 6, 2004

Person Responsible: Henry C. LaMontagne

Page 1 of 1

<u>Information Request AG-1-19 (Supp 3)</u>

Please provide a tabulation of the revenue received from each self-generating customer on a monthly basis for the years 2002 and 2003 by rate component for back-up, standby, maintenance, and supplemental services, including Standard Offer and/or Default Service, if applicable. Identify each customer by a code that indicates the tariff or contract under which they receive each type of service (the codes for contract customers should agree with codes for the contracts provided in a previous response). Include the kWh and kW/kVA bill determinants for each rate element.

Third Supplemental Response

Please see Attachment AG-1-19 (Supp 3) for additional information relating to the previously submitted responses. The information provided in the attachment sets forth the design capacity, the estimated annual run hours and the estimated lost kWh associated for customers with on-site generation as listed in the Company's annual QF report to the Department. As noted in that QF report, the estimated annual run hours and the resulting lost kWh are supplied by the customer or estimated by the Company and do not represent metered quantities. As such, the accuracy of the estimated run hours and lost kWh is uncertain.

NSTAR Electric Attachment AG-1-19(Supp 3)

Boston Edison in reference to Attachments AG-1-19(A-C) & AG-1-19(G)

	Daratana	Estimated	Estimated
	Design	Annual	Lost
<u>Customer</u>	Capacity(kW)	<u>Run Hrs</u>	<u>kWh</u>
1	810	3,400	2,754,000
2	1,800	900	1,620,000
3	70	4,000	280,000
4	600	8,000	4,800,000
5	250	8,460	2,115,000
6	250	8,560	2,140,000
7	75	3,000	225,000
8	225	7,500	1,687,500
9	225	0	0
10	75	4,500	337,500
11	75	7,800	585,000
12	105	5,840	613,200
13	200	7,000	1,400,000
14	10,000	7,100	71,000,000
15	60	8,322	499,320
16	60	8,322	499,320
17	60	4,000	240,000

Commonwealth Electric Company in reference to Attachment AG-1-19(D)

		Estimated	Estimated
	Design	Annual	Lost
<u>Customer</u>	Capacity(kW)	Run Hrs	<u>kWh</u>
1	200	8,760	1,752,000
2	1,050	8,712	9,147,600
3	200	8,229	1,645,800
4	60	4,000	240,000
5	150	500	75,000